

# End Uses of Hydrogen with focus on its utilization as a feedstock

DanuP-2-Gas stakeholder event 13.7.2022.

**Dinko Đurđević** 

#### Hydrogen Europe: Who we are?



#### Our Mission

Propelling global carbon neutrality by accelerating the European hydrogen industry.



#### Our Vision

We bring together diverse industry players, large companies and SMEs, national associations and other non-for-profit organizations who support the delivery of hydrogen and fuel cells technologies. We do this to enable the adoption of an abundant and reliable energy which efficiently fuels Europe's low carbon economy.





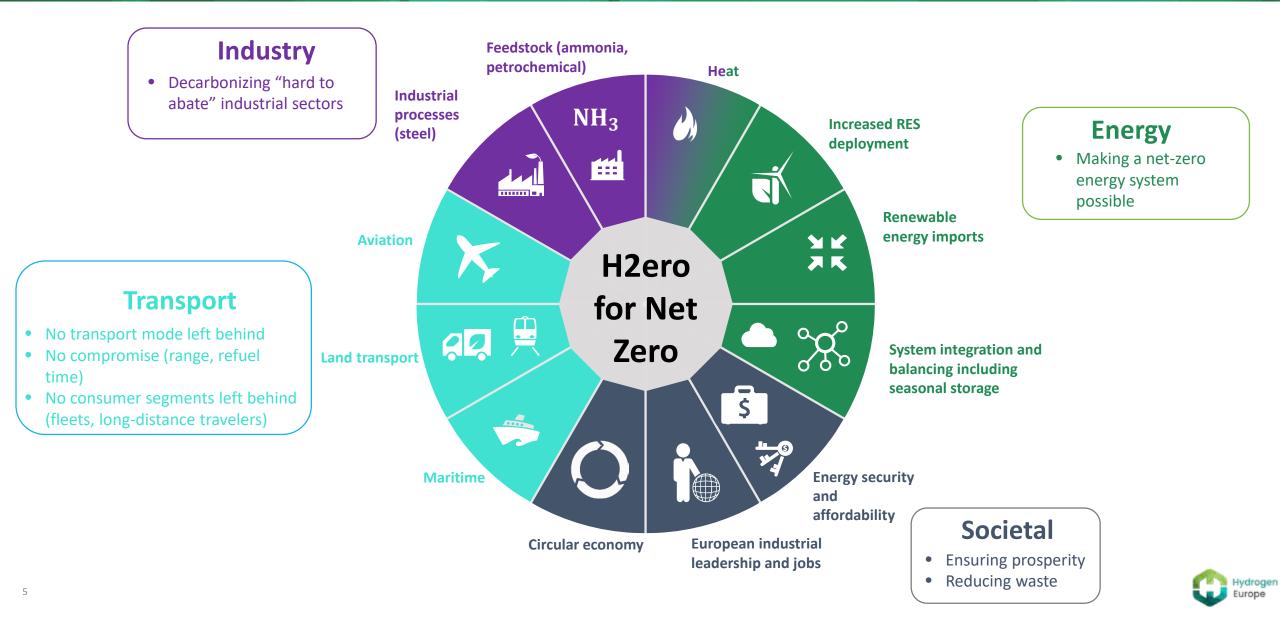
#### What do we do?

- We represent the views and aspirations of the hydrogen and fuel cells industry in Europe.
- We promote hydrogen and fuel cells as clean and efficient technologies.
- We are a dedicated resource for stakeholders wanting more information on the benefits hydrogen and fuel cells could bring to society.
- We develop, in coordination with our members, the necessary materials, documents and position papers to achieve our mission.
- We help our members to develop their business activities in Europe.





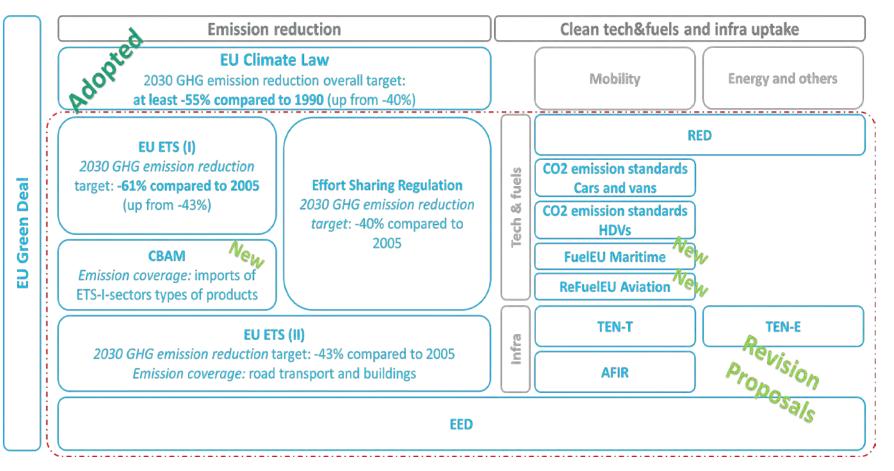
#### Hydrogen will provide a myriad of benefits in transition to Net Zero



#### The EU Policy landscape

The Fit-for-55 legislative package, proposed by the European Commission on 14 July 2021, represents perhaps the most fundamental change in the EU's legislative acquis since the completion of the EU's single market.

The package touches on almost all aspects of the EU economy, in particular in the areas of energy, industry and mobility.



Main energy and climate legislation and proposals relevant for hydrogen published or proposed in 2020 and 2021 (Source: Hydrogen Europe)



#### **REPowerEU Plan**



More rooftop solar panels, heat pumps and energy savings to reduce our dependence on fossil fuels, making our homes and buildings more energy efficient.



Speeding up renewables permitting to minimise the time for roll-out of renewable projects and grid infrastructure improvements.



**Decarbonising Industry** by accelerating the switch to electrification and renewable hydrogen and enhancing our low-carbon manufacturing capabilities.



#### Diversifing gas supplies

and working with international partners to move away from Russian gas, and investing in the necessary infrastructure.



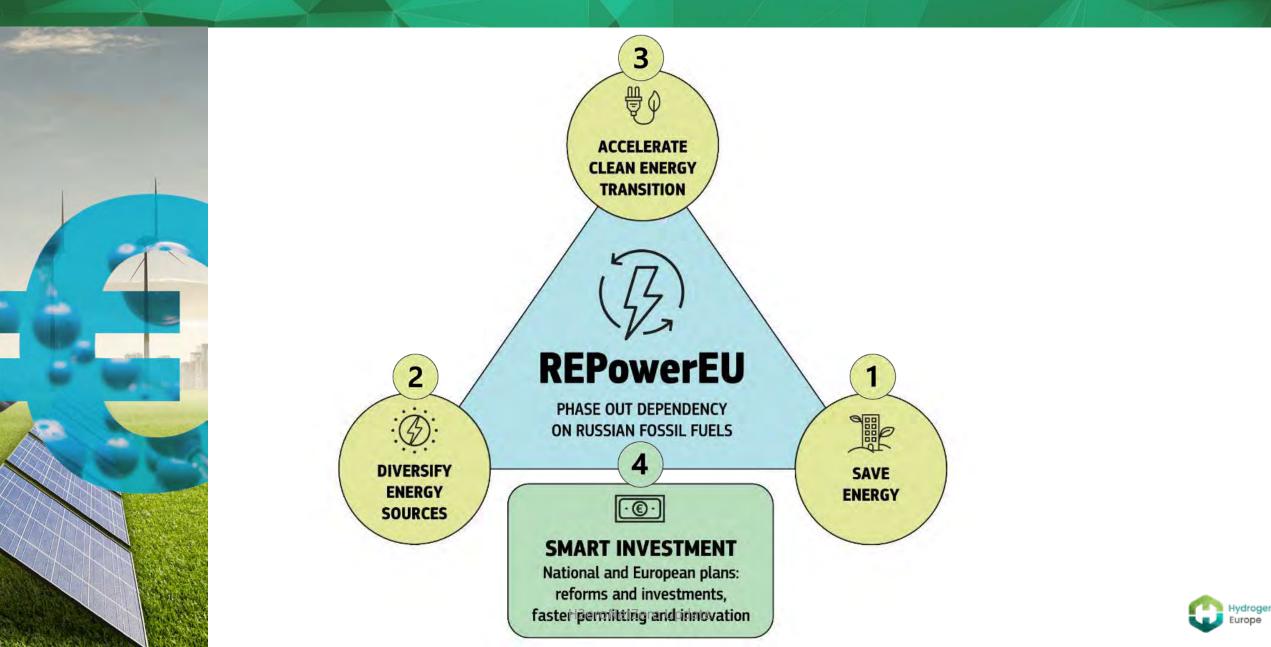
A Hydrogen Accelerator to develop infrastructure, storage facilities and ports, and replace demand for Russian gas with additional 10 mt of imported renewable hydrogen from diverse sources and additional 5 mt of domestic renewable hydrogen.



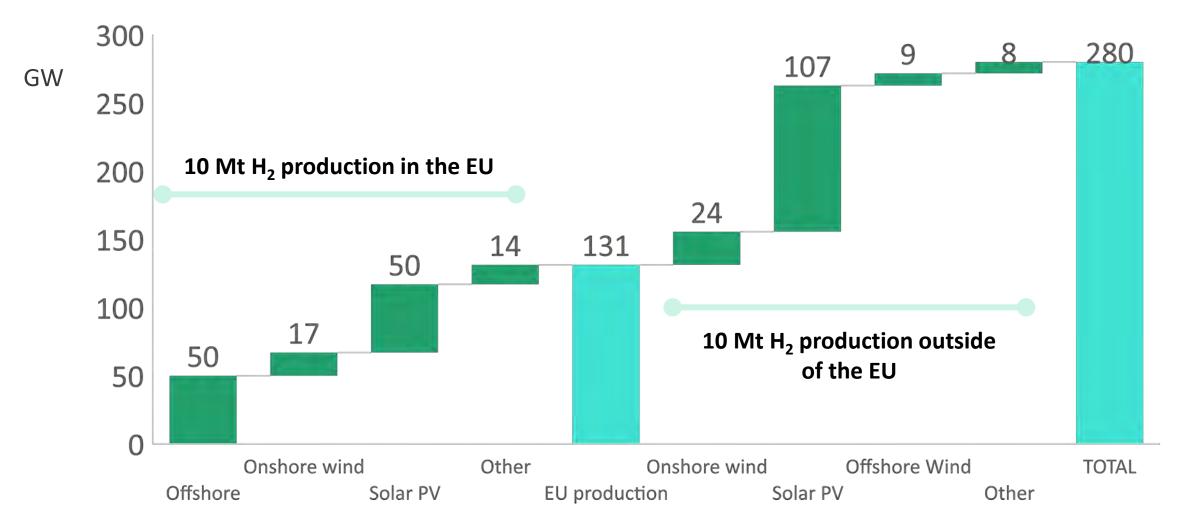
Doubling the EU ambition for biomethane to produce 35 bcm per year by 2030, in particular from agricultural waste and residues.



#### **REPowerEU: 4 Main Pillars**



#### **Required electrolysis capacity by 2030**

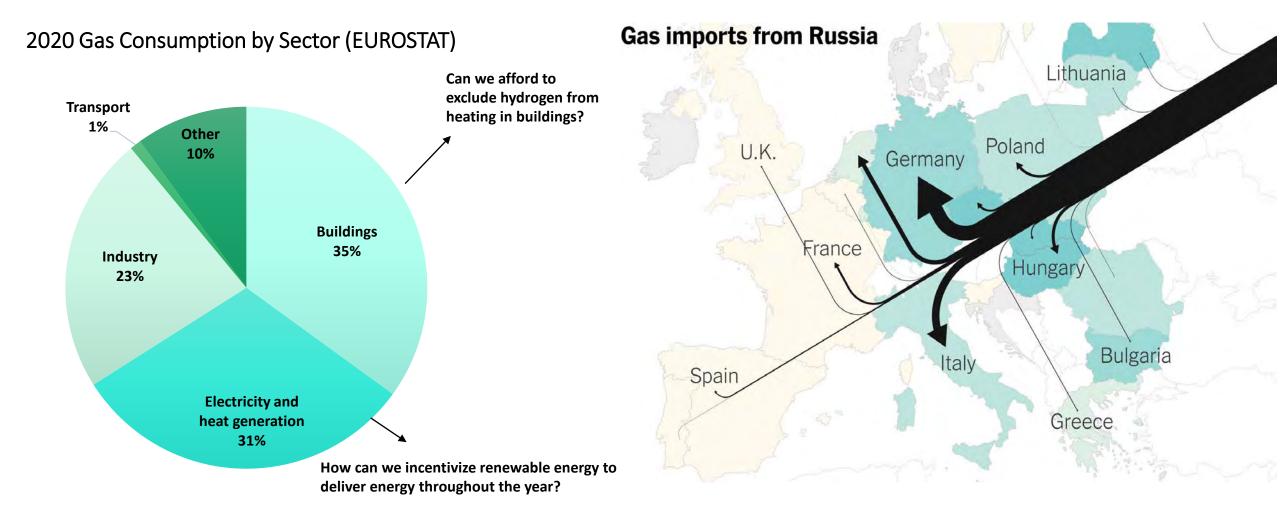


#### Source: Hydrogen Europe

Assuming: Capacity utilization factors of 5,000h for Offshore wind, 2,900h for onshore Wind, 2,000h for solar PV and 7,000 for grid connected electrolysers

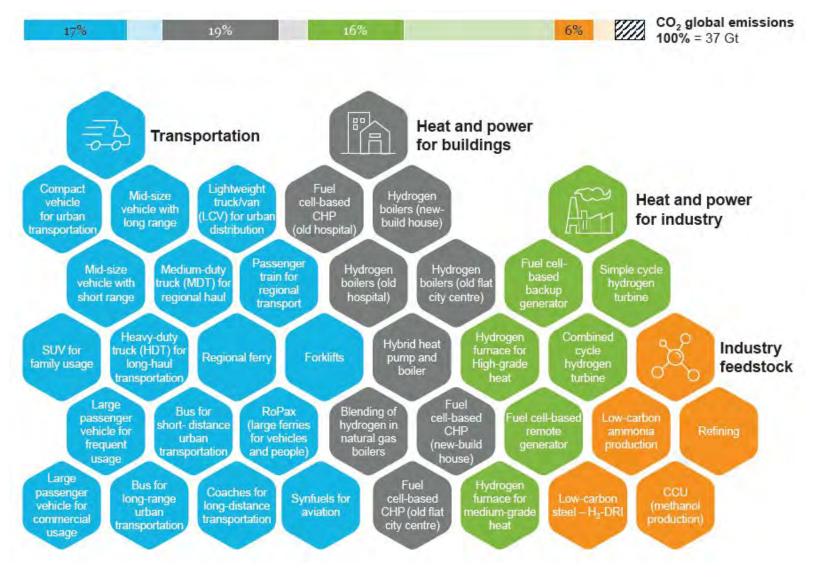


#### What sectors should we tackle?





#### **Overview of H<sub>2</sub> applications**

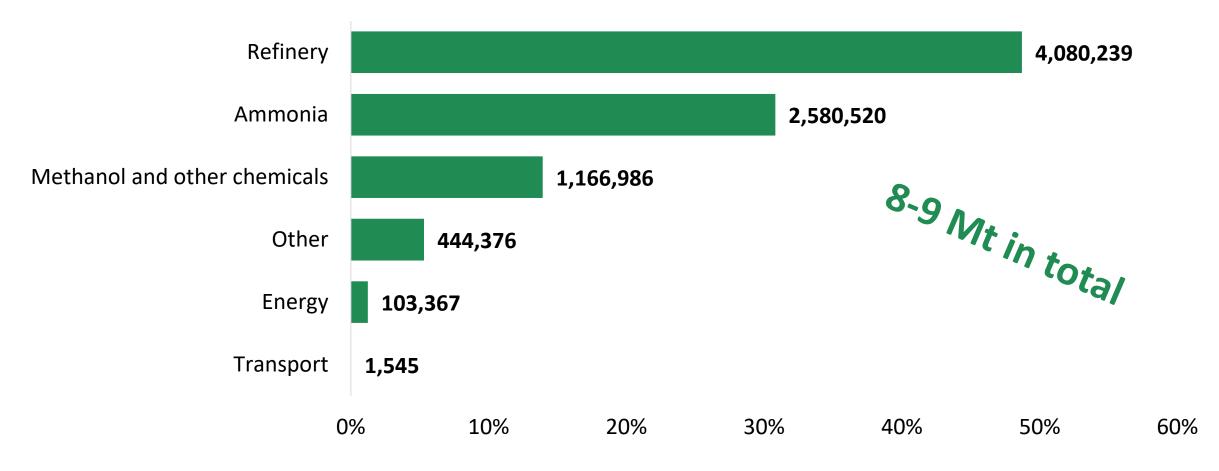


- Additionally:
  - Mobility: container ships, tankers, tractors, motorbikes, off-road applications, fuel cell airplanes
  - Other: auxiliary power units, large scale CHP for industry, mining equipment, metals processing (non-DRI steel), etc.



# Refining and ammonia sectors represent 80% of total consumption

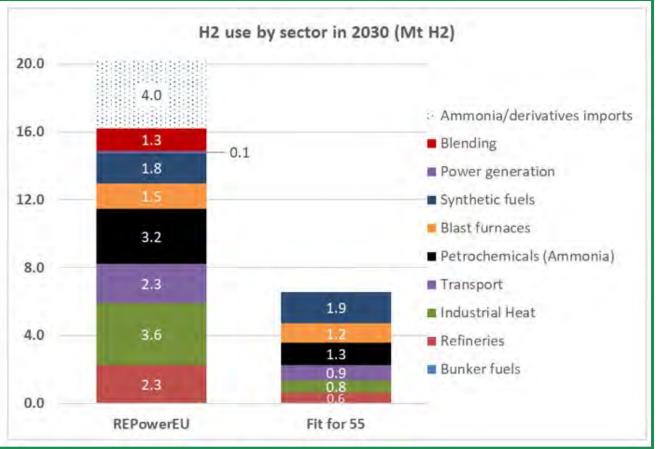
Hydrogen consumption by sector (% of total and tonnes per year)





#### Increase H<sub>2</sub> Demand: Industry & Mobility

EC calls upon Council and EP to align the sub-targets for renewable fuels of RFNBOs in RED II



Source: Modelling using PRIMES

75 % for industry (an increase from 50%)

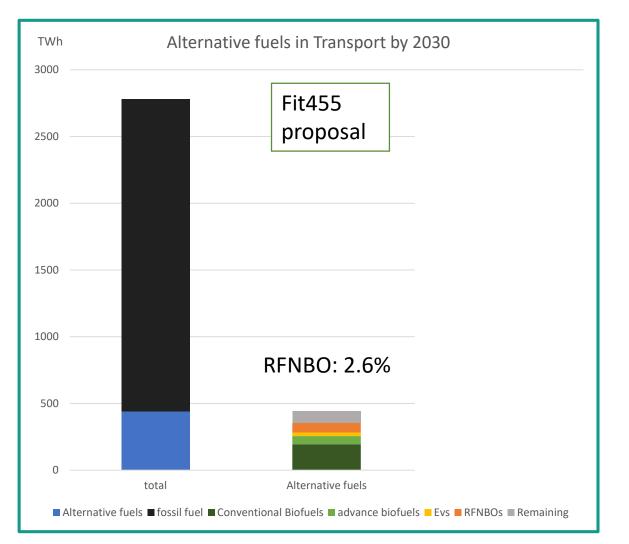
- Estimated demand by 2030: 8.4 mt (excl. refineries)
- 3.6 mt for industrial heat (x4)
- 3.2 mt in chemicals (x2.5)
- 1.5 mt in steelmaking (switch 30% steel production to hydrogen-based DRI-EAF)

#### **5% for transport** (an increase from 2.6%)

- Estimated demand by 2030: 6.4 mt (incl. in refineries) (x3)
- Increase the share of zero-emission vehicles
- Adopt proposals on Alternative fuels
- Adopt a legislative package on greening freight transport by 2023



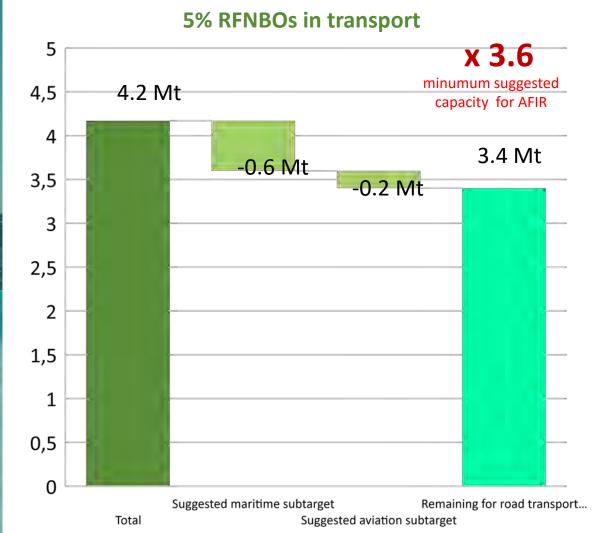
#### H<sub>2</sub> demand in transport



- Target: 13% GHG emission reduction.
- Plus 3 sub-targets on energy content:
  - RFNBO: 2.6% (1.2x in maritime and aviation)
  - Advance biofuels: 2.2% (1.2x in maritime and aviation)
  - Conventional biofuels: ~7%
  - EV: no target (volumes based on impact assessment)
- Mechanism allowing fuel suppliers to exchange credits for supplying renewable energy to the transport sector.
- RFNBO: 2.6% ~ 72TWh (2.2 Mton H<sub>2</sub>)
- RFNBO: 5% ~139TWh (4.2 Mton H<sub>2</sub>)



#### Suggested RED transport subtarget in RePowerEU



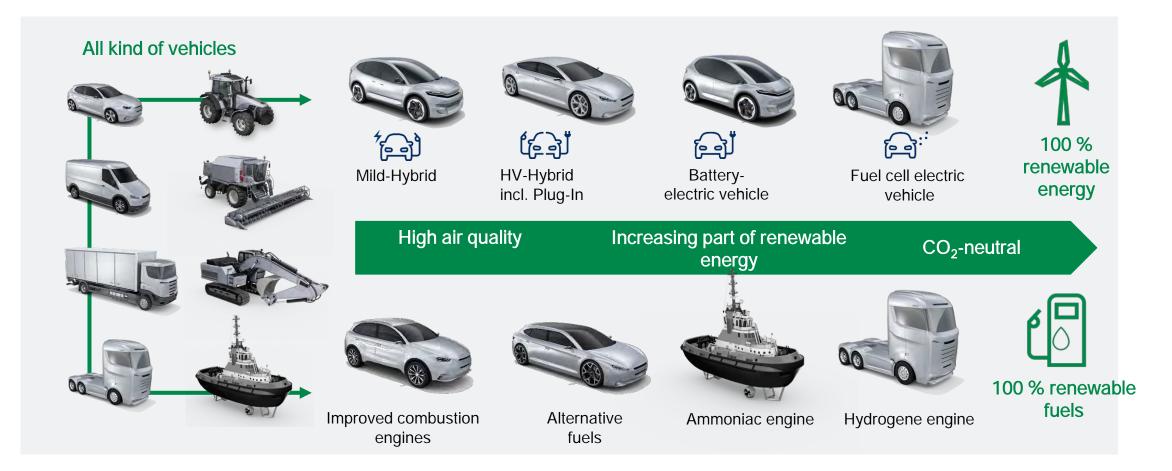
Current sub-sector targets on RFNBOs within FuelEU Maritime And REfuelEU Aviation do not match the increased ambition and strategy regarding RFNBOs in road transport

- FuelEU Maritime- proposed 6% e-fuels target
- RefuelEU aviation- 0.7% e-fuels by 2030



15/07/2022

#### **Technology openness as basis for climate neutrality**





#### **Segment relevance**

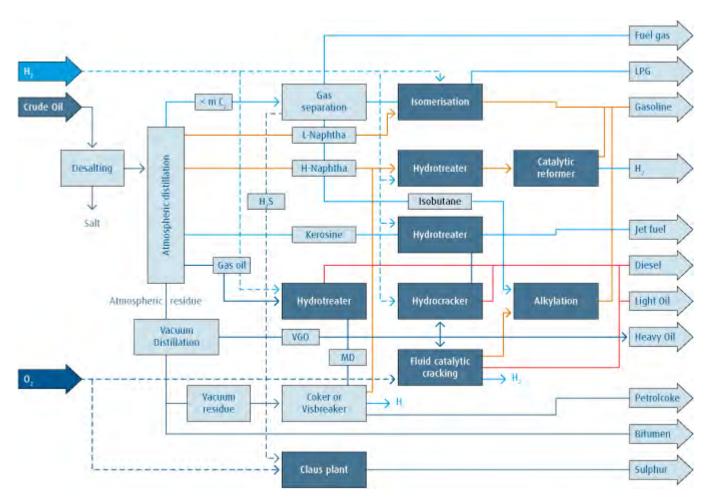
- Types of decarbonization in mobility:
  - Direct Electrification
    - Passenger cars
    - Light-duty vehicles
    - Rail
    - Shipping and aviation not possible (FT fuels)
  - Fuel Cell technology
    - Road vehicles (H<sub>2</sub> tanks) ICE and/or FCEV
    - Rail, aviation and shipping sectors
  - Combustion engines fuelled by hydrogen or synthetic fuels
    - Hydrogen
    - Synthetic MeOH
    - Synthetic Methane
    - Dimethylether (DME)
    - Complex hydrocarbons (FT Fuels)

		diff.	+
BEV	Ø	Θ	Θ
FCEV	$\bigotimes$	$\oslash$	$\oslash$
H2 Comb.	Θ	$\oslash$	$\oslash$
FT Fuel	$\oslash$	$\oslash$	$\oslash$
Methanol	$\oslash$	Ø	Θ
Methane	$\oslash$	$\oslash$	$\oslash$
DME	$\oslash$	Θ	Θ

Source: FVV, Future Fuels Study IV



### H<sub>2</sub> in refineries

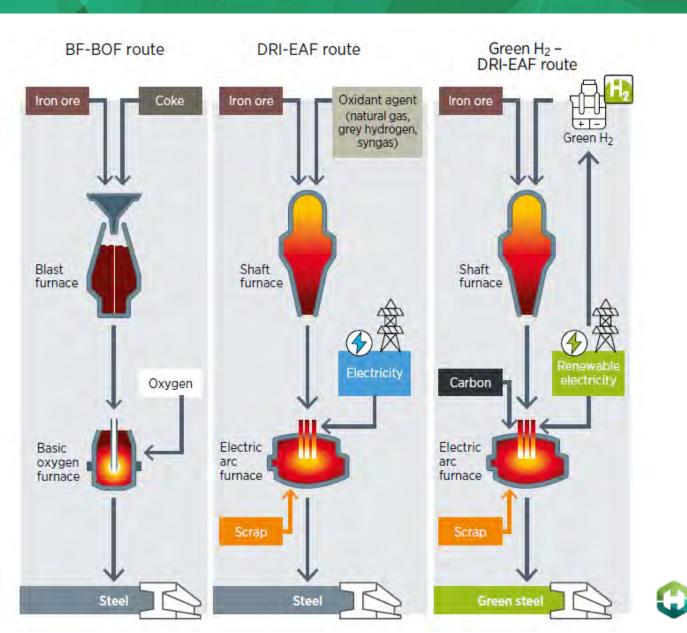


- Demand for hydrogen will increase in the upcoming years as a result of stricter environmental legislation
- Hydrogen volumes consumed increasingly exceed those produced in a platformer and have to be supplemented by other sources.
- Main processes for hydrogen on-site supply:
  - Steam reforming of methane or other hydrocarbons
  - Recovery from refinery off-gases
  - Recovery from syngas
  - Gasification of oil refining residues.



### H<sub>2</sub> in steel industry

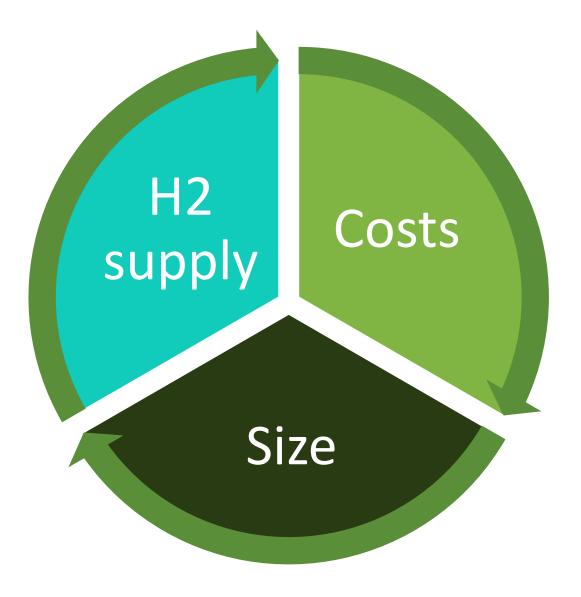
- Most often pathways:
  - Blast furnace-basic oxygen furnace (BF-BOF) route to produce primary steel (from iron ore)
  - Electric arc furnace (EAF) to produce secondary steel (from scrap)
- BF-BOF is the leading production method
- In the absence of steel scrap, the direct reduction of iron (DRI) can be used to feed the EAF
  - DRI is the group of processes for making iron from iron ore, typically using a syngas.



Hydrogen

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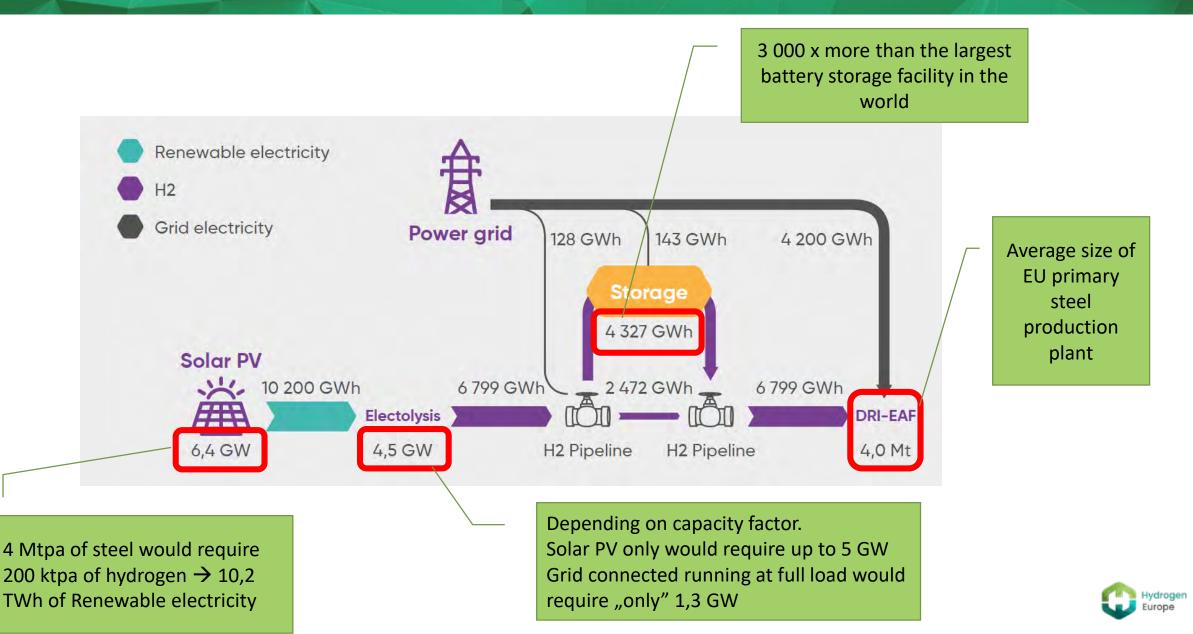
### The key challenges



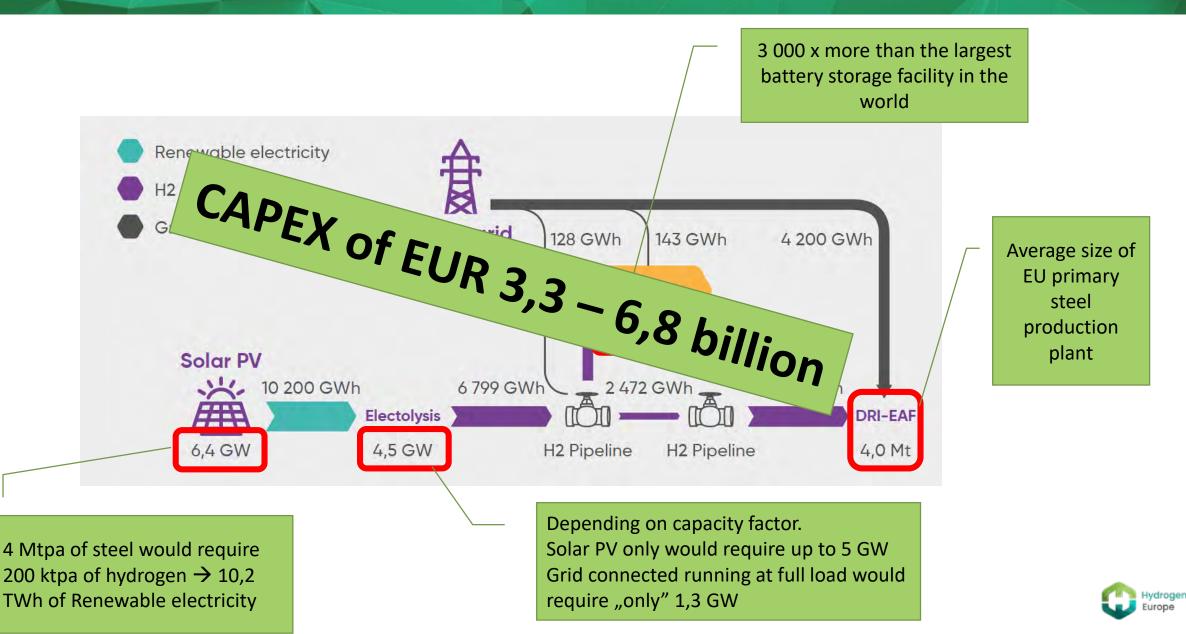


### **Challenge: Size**

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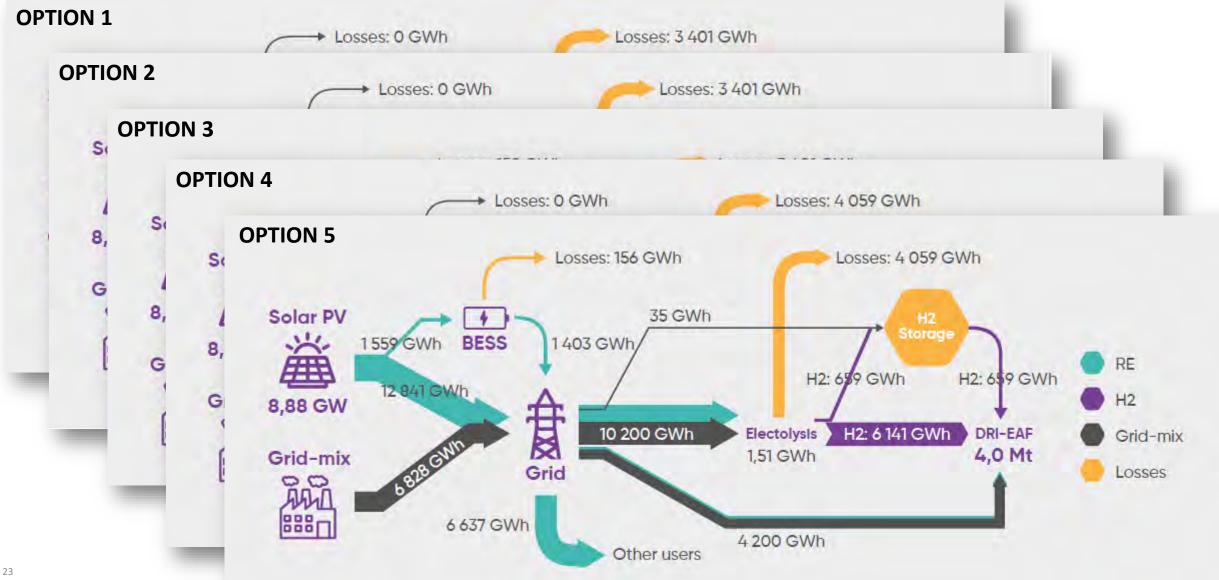


### **Challenge: Size**



22

### **Challenge: Steady supply of hydrogen**

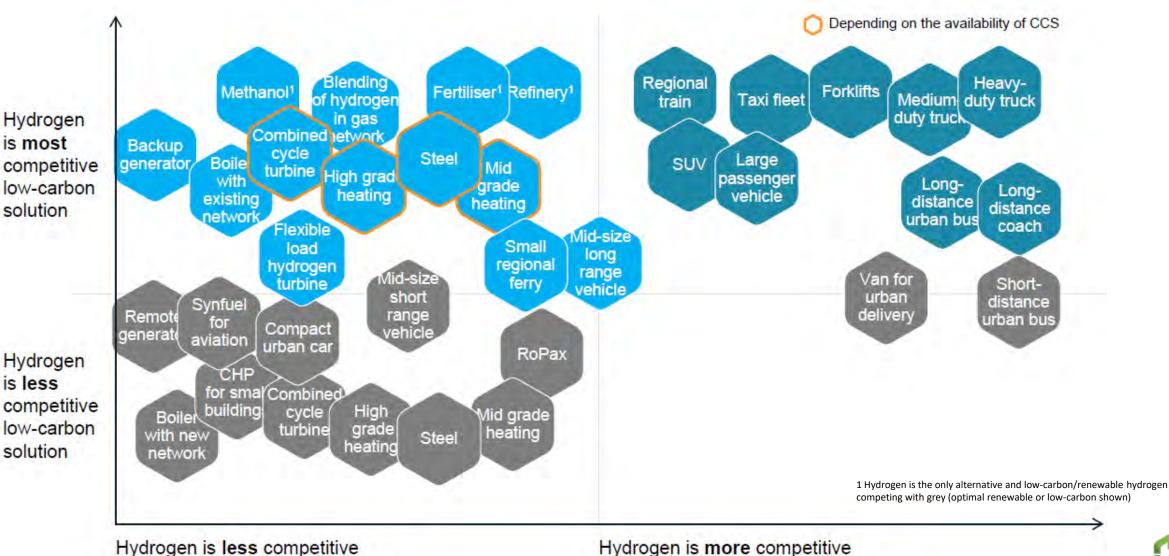




- Switching all primary steel production in Europe to hydrogen-based DRI-EAF could potentially save up to 196 Mt of GHG emissions per year
- In order to do so would require up to 5,3 Mt of renewable hydrogen and up to 370 TWh of additional renewable electricity generation (including EAF electricity consumption).
- With the current Renewable hydrogen production costs, for a typical ICE passenger car, the extra costs of green steel would translate to an added cost of 100 – 170 EUR per vehicle.
- Unwise regulations are potentially a bigger obstacle than costs and technology



#### H<sub>2</sub> competitiveness vs low carbon and conventional alternatives



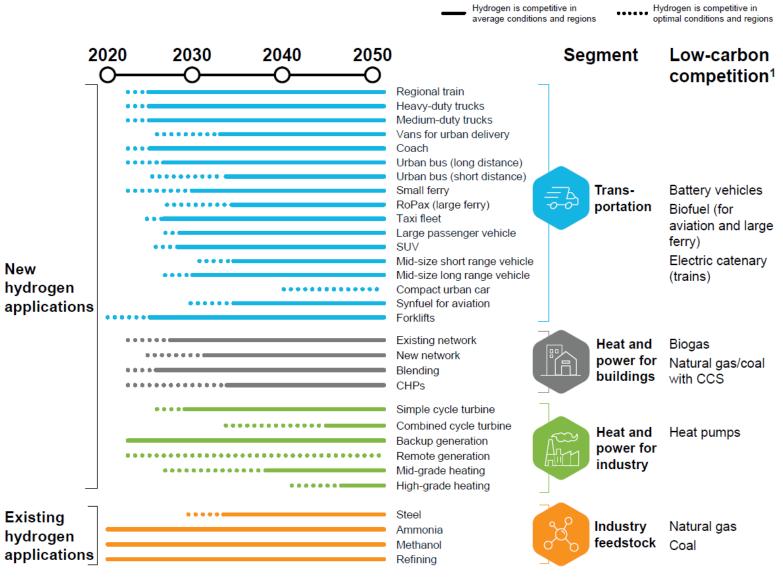
compared to conventional options

Hydrogen is more competitive compared to conventional options

Source: Hydrogen Council, Path to hydrogen competitiveness – A cost perspective

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#### H<sub>2</sub> cost competitiveness trajectories



1. In some cases hydrogen may be the only realistic alternative, e.g. for long-range heavy-duty transport and industrial zones without access to CCS

Source: Hydrogen Council, Path to hydrogen competitiveness – A cost perspective

Hydroger

Europe



# Thank you for your support!

Hydrogen Propelling global carbon neutrality by accelerating the European hydrogen industry. Europe



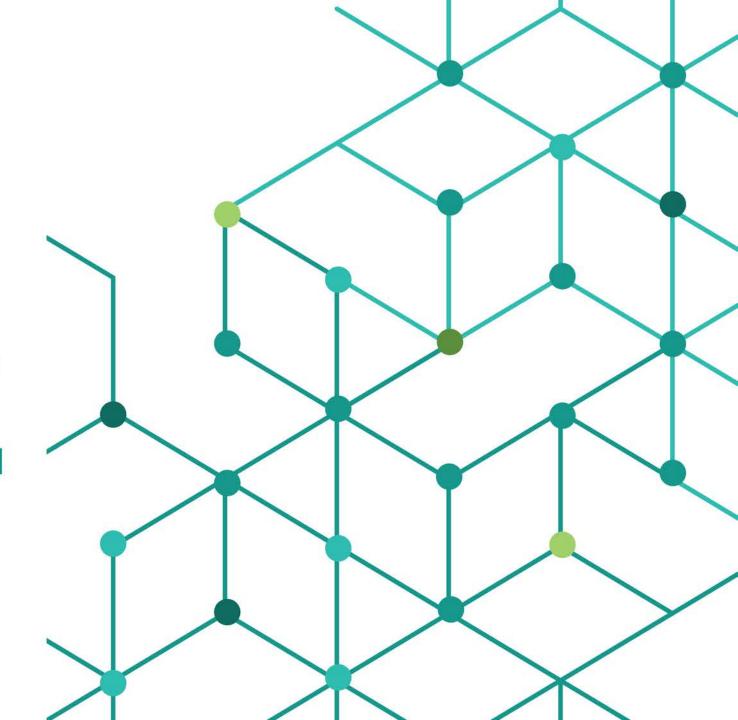
### Hydrogen Europe

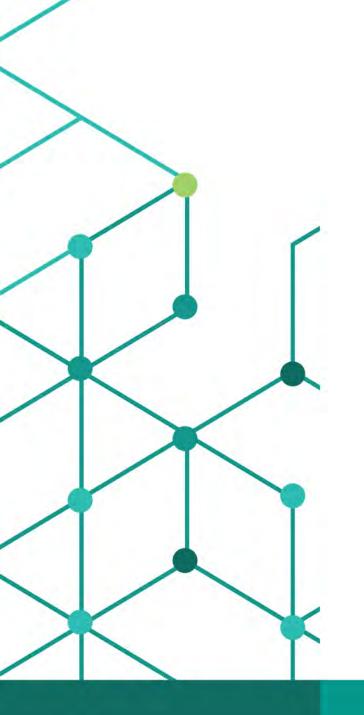
Flagship Event

25-27 October 2022 • Brussels , Belgium

Web: <u>h2flagship.eu</u>

Email: <u>t.marolt@hydrogeneurope.eu</u> <u>events@h2flagship.eu</u>





#### WHAT TO EXPECT?



3 day exhibition



3 day high level political conference



Show cases & demos



3000+ visitors



600+ conference attendees



40 start ups



Over 4000+ sqm+



2 networking opportunities



100 B2B meetings

3